FORM FOR FILING RATE SCHEDULE	For <u>ENTIRE TERRITORY SERVED</u> Community, Town or City			
SALT RIVER RURAL ELECTRIC COOP., CORP.	P. S. C. NO. 8 7th REVISED SHEET NO. 11 CANCELLING P.S.C. NO. 8 6th REVISED SHEET NO. 11			
CLASSIFICATION	OF SERVICE			

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LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage) SCHEDULE LLP-2 PER UNIT (Secondary Voltage) AVAILABILITY Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller. Number of the Seller. *RATE DEMAND CHARGE: \$5.58 per month per KW of billing demand ENERGY CHARGE: I First 20,000 KWH per month Next 20,000 KWH per month Over 40,000 KWH per 40,000				
AVAILABILITY Available to large industrial and conmercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller. *RATE DEMAND CHARGE: \$5.58 per month per KW of billing demand INTERCY CHARGE: First 20,000 KWH per month .04061 per KWH Over 40,000 KWH per month .03631 per KWH Over 40,000 KWH per month .03631 per KWH DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter. POWER FACTOR The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of his maximu demand is less than 90% prover factor at the time of his maximu demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor. *FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel asjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line lossees plus or minus the under of DEWE cervice communist			SCHEDULE LLP-2	RATE PER UNIT
DEMAND CHARGE: \$5.58 per month per KW of billing demand I ENERGY CHARGE: First 20,000 KWH per month \$.05341 per KWH Next 20,000 KWH per month .04061 per KWH Over 40,000 KWH per month .03631 per KWH I DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter. POWER FACTOR The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximu demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor. *FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel asjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or DEVER CENVEE COMMISSING	AVAILA A on or t	BILITY vailable to large industrial and near Seller's three-phase line f	for all types of uses, subject	
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All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel asjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or gver SERVICE COMMISSION DATE OF ISSUE APRIL 4, 1987 DATE OF ISSUE APRIL 4, 1987 DATE EFFECTIVE APRIL A, 1987 ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER APR 0 1 1983 Issued by authority of an Order of the Public Service Commission of SECTION 9 (1)	as pra power the po the de record	he consumer agrees to maintain un outicable. The Cooperative resets factor at any time. Should such wer factor at the time of his ma mand for billing purpose shall he led by the demand meter multiplic	rves the right to measure such h measurements indicate that aximum demand is less than 90% be the demand as indicated or	
EFFECTIVE ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER Name of Officer APR 0 1 1983 Issued by authority of an Order of the Public Service Commission States (Section 9 (1)) Detect APR 1 1 1082	A be inc asjust	Il rates are applicable to the period reased or decreased by an amount ment amount per KWH as billed by	t per KWH equal to the fuel y the Wholesale Power Supplier	VICE COMMISS
Issued by authority of an Order of the Public Service Commission of AKentucky HAR 5:0	G	Y KENNETH A. HAZELWOOD	EI TITLE GENERAL MANAG	FFECTIVE
SECTION 9 (1)				
Case No. 8700 Dated APRIL 1, 1983/17/00000	Issued b	y authority of an Order of the l	//52	(TYON 9 (1)
	Case No.	8700	Dated <u>APRIL 1, 1983//7//</u>	
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FORM FOR FILING RATE SCHEDULE

SALT RIVER RURAL ELECTRIC COOP., CORP.	P. S. C
NAME OF ISSUING CORPORATION	7th REV

For ENTIRE	FERRITORY SERV	ED			
Community, Town or City					
P. S. C. NO	8				
7th REVISED	SHEET NO.	12			
CANCELLING P.S.C. NO. 8					
6th REVISED	SHEET NO.	12			

CLASSIFICATIO	N OF SERVICE		
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2	(Cont)	RATE PER UNIT
recovery in the previous month. The not exceed 10% and is based on a twe losses. This Fuel Clause is subject visions as set out in 807 KAR 5:056.	lve-month moving avera to all other applicat	age of such	
MINIMUM MONTHLY CHARGE The minimum monthly charge unde highest one of the following charges		ll be the	
(a) The minimum monthly chage for Service.	es as specified in the	Contract	
(b) A charge of \$0.75 per KVA	per month of contract	t capacity.	
MINIMUM ANNUAL CHARGES FOR SEASONAL Consumers requiring service dur months per year may guarantee a mini- minimum monthly charge in accordance which case there shall be no minimum	ring, and not to exceed mum payment of twelve with the foregoing se	times the	
TYPE OF SERVICE Three-phase, 60 cycles, at stan other than standard secondary voltag be responsible for furnishing and ma transformers) necessary for such ser	ge is required the cons aintaining the transfor	sumer shall	
CONDITIONS OF SERVICE 1. Motors having a rated cap be three-phase.	pacity in excess of 10	h.p. mıst	
	l	PUBLIC SERVIC	E COMMISS
ATE OF ISSUE APRIL 4, 1983	DATE EFFECT	TVE APRIL	C+WE1983
SSUED BY RENNETH A. HAZELWOOD	TITLE GE	NERAL MANAGE	R1 1093
Name of Officer		PLIC	s i waa
ssued by authority of an Order of the	Public Service Commis	PURSUANT TO) 807 KAR 5
	Dated APRIL 1,		611

FORM FOR FILING RATE SCHEDULE SALT RIVER RURAL ELECTRIC COOP., CORP. NAME OF ISSUING CORPORATION	ForENTIRE TERRITORY SERVED Community, Town or City P. S. C. NO 7th REVISEDSHEET NO CANCELLING P.S.C. NO 6th REVISEDSHEET NO	<u>13</u> 8		
CLASSIFICATION OF SERVICE				
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2 (Cont)	RATE PER UNIT		
2. The consumer may connect the power meter. Any additional tran equipment which may be required for s by the consumer.	lighting to power circuits from nsformers or regulations such lighting, shall be furnished			
3. All wiring, pole lines, and beyond the metering point, exclusive protective equipment, is considered to consumer, and shall be furnished and	of the service transformer and the distribution system of the			
4. Service will be rendered of conditions:	only under the following			
(a) The consumer shall a supported by a written agreement and duration of the business off	give satisfactory assurance t as to the character, amount fered.			

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformer capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinafter provided.

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current montly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

DATE O	FIS	SSUE	APRIL	4, 1,983)	DATE	EFFECTIVE	BLIGHERVICE CONVINISSION	A.
	E	X	INFTH A	HAZET	Leven		TITL	17 CTENTED A1	MANAGERECTIVE	
ISSUED) BY	<u>KE</u>	Name O					C GEINERA	L MANAGER	

APR 0 1 1983 Issued by authority of an Order of the Public Service Commission of Kentucky in PURSUANT TO/807 KAR 5:011, Case No. 8700 Dated APRIL 1, 1983 / SECTION 9 (1)

BY: